

HYDROTAP

Multi-Gas-in-Oil Analysis System for Monitoring Tap Changer



The HYDROTAP is designed for multi-gas-in-oil analysis on a tap changer and on a transformer tank. This wall mounted system allows the individual measurement of Moisture (H₂O) and the key gases Hydrogen (H₂), Carbon Monoxide (CO), Carbon Dioxide (CO₂), Methane (CH₄), Acetylene (C₂H₂), Ethylene (C₂H₄) and Ethane (C₂H₆) dissolved in the tap changer oil utilising a sampling system that samples oil from a tap changer.

As Hydrogen (H₂) is involved in nearly every fault of the isolation system of power transformers and Carbon Monoxide (CO) / Carbon Dioxide (CO₂) is a sign of degradation of the cellulosic / paper isolation the presence and increase of Acetylene (C₂H₂), Methane (CH₄), Ethylene (C₂H₄) and Ethane (C₂H₆) further classifies the nature of a fault as overheating, partial discharge or high energy arcing.

The device can serve as a compact transformer monitoring system by the integration / connection of other sensors present on a transformer via its analog inputs:

- 4 analog inputs 0/4-20mADC
- 6 analog inputs 0/4-20mADC +20% / 0-80 VAC +20% configurable by jumpers

It is further equipped with digital outputs for the transmission of alarms or the execution of control functions (e. g. control of a cooling system of a transformer):

- 8 digital relay outputs
- 5 digital opto-coupler outputs

Key Advantages

- Hydrogen (H₂), Carbon Monoxide (CO), Carbon Dioxide (CO₂), Methane (CH₄), Acetylene (C₂H₂), Ethylene (C₂H₄) and Ethane (C₂H₆) measurement
- Moisture in oil (H₂O) measurement
- Monitoring of tap changer and transformer tank for dissolved gas concentrations
- Communication interfaces ETHERNET 10/100 Mbit/s (copper-wired / RJ 45 or fibre-optical / SC Duplex) and RS 485 to support proprietary communication protocols and to be open / prepared for substation communication protocols IEC 61850, MODBUS, TCP and DNP 3.0 etc.
- Optional on-board GSM and analog modems for remote communication

General

Optional nominal voltages of auxiliary supply:

Power consumption: Housina: Dimensions: Weight: Operation temperature: (Ambient) Oil temperature: (inside transformer) Oil pressure: Mounting: Application:

Sampling sequence:

Safety

Isolation protection: Degree of protection:

Measurements

Gas / Humidity-in-oil measurement		Accuracy ²⁾³⁾	
Measuring quantity	Range	Accuracy	
Hydrogen H ₂	0 2.000 ppm	± 15 % ± 25 ppm	
Carbon Monoxide CO	0 5.000 ppm	± 20 % ± 25 ppm	
Carbon Dioxide CO ₂	0 20.000 ppm	± 20 % ± 25 ppm	
Methane CH ₄	0 2.000 ppm	± 20 % ± 25 ppm	
Acetylene C ₂ H ₂	0 2.000 ppm	± 20 % ± 5 ppm	
Ethylene C ₂ H ₄	0 2.000 ppm	± 20 % ± 10 ppm	
Ethane C ₂ H ₆	0 2.000 ppm	± 20 % ± 15 ppm	
Moisture H ₂ O	0 100 ppm	± 3 % ± 3 ppm	

120 V -20% +15% AC 50/60 Hz 1) or

230 V -20% +15% AC 50/60 Hz ¹⁾ or 120 V -20% +15% DC ¹⁾ or 230 V -20% +15% DC ¹⁾

0 - 800 kpa (negative pressure allowed)

Designed to monitor a tap changer and a

Other nominal voltages on request!

W 600 x H 800 x D 300 mm

Wall mounted enclosure

max. 350 VA

approx. 80 kg -55°C ... +55°C

-20°C ... +90°C

transformer tank

CE certified

IP-55

User configurable

IEC 61010-1:2002

Aluminium

Operation principle

- Oil intake, sampling and flushing
- Miniaturized gas sample production based on headspace principle (no membrane, negative pressure-proof)
- Patent-pending oil sampling system (EP 1 950 560 A1)
- Infrared NIR gas sensor unit for CO, CO₂, CH₄, C₂H₂, C₂H₄ and C₂H₆
- Micro-electronic gas sensor for H₂
- Thin-film capacitive moisture sensor H₂O

Configuration

Analog and digi	tal outputs (standard)
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Analog DC outputs		Default concentration
Туре	Range	(Free configurable)
Current DC	0/4 20 mADC	Hydrogen H ₂
Current DC	0/4 20 mADC	Carbon Monoxide CO
Current DC	0/4 20 mADC	Carbon Dioxide CO ₂
Current DC	0/4 20 mADC	Methane CH ₄
Current DC	0/4 20 mADC	Acetylene C ₂ H ₂
Current DC	0/4 20 mADC	Ethylene C ₂ H ₄
Current DC	0/4 20 mADC	Ethane C ₂ H ₆
Current DC	0/4 20 mADC	Moisture H ₂ O

Digital outputs		Max. Switching capacity	
Туре	Control voltage	max. Ownering capacity	
8 x Relay	12 VDC	220 VDC/VAC / 2 A / 60 W	

Analog inputs and digital outputs (optional)

Analog DC inputs		Accuracy	Remarks
Туре	Range	of the meas	suring value
4 x Current DC	0/4 20 mADC	≤ 0.5 %	

Analog AC inputs		Accuracy	Remarks
Туре	Range	of the meas	suring value
6 x Voltage AC or	0 80 VAC +20%		Configurable via jumper
6 x Current AC/DC	0/4 20 mAAC / mADC +20%	≤ 1.0 %	

Digital outputs		Max. Switching capacity	
Туре	Control voltage	Max. Ownering capacity	
5 x Opto-coupler	5 VDC	U _{CE} : 4 V (rated) / 35 V (max.) U _{EC} : 7 V (max.) I _{CE} : 40 mA (max.)	

Communication

- ETHERNET 10/100 Mbit/s modem (copper-wired / RJ 45 or fibre-optical / SC Duplex)
- RS 485 (proprietary or MODBUS, TCP and DNP 3.0 protocol)

120 V +15% = **138 V**_{max}

230 V +15% = 264 V_{max}

On-board GSM or analog modem (option)

Note

- ¹⁾ 120 V ⇒ 120 V -20% = 96 V_{min}
- 230 V \Rightarrow 230 V -20% = 184 V_{min}

 $^{\rm 2)}$ Related to temperatures ambient +20°C and oil +55°C ³⁾ Accuracy for moisture in oil for mineral oil types

